Table 23. PAD District V—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum **Products, January-August 2003**

(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	Ending Stocks
Crude Oil	E 426,864	_	207,135	200	0	636	0	633,560	3	0	50,440
Natural Gas Liquids and LRGs		20,148	208	_	0	1,338	_	16,109	3,463	18,064	4,938
Pentanes Plus	9,342	_	0	_	0	94	_	6,677	2	2,569	133
Liquefied Petroleum Gases	9.276	20.148	208	_	0	1.244	_	9.432	3.462	15.494	4,805
Ethane/Ethylene	28	0	0	_	0	0	_	0	0	28	
Propane/Propylene		13,616	195	_	0	-97	_	0	1,510	15,540	1,800
Normal Butane/Butylene		7,433	13	_	0	1,039	_	6.414	1,952	883	2,435
Isobutane/Isobutylene		-901	0	_	Ö	302	_	3,018	0	-957	569
Other Liquids	27,864	_	24,381	_	3,754	2,120	_	42,546	2,599	8,734	33,664
Other Hydrocarbons/Oxygenates	21,691	_	6,066	_	0	228	_	26,667	862	0	2,082
Unfinished Oils		_	9,492	_	-285	2,509	_	-2,036	0	8.734	19,460
Motor Gasoline Blend. Comp		_	8,823	_	4,039	-617	_	17,915	1,736	0,701	12,122
Aviation Gasoline Blend. Comp		_	0,023	_	4,000	0	_	0	1,730	0	0
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Finished Petroleum Products		713,695	29,604	_	23,540	-7,662	_	_	52,964	716,240	45,456
Finished Motor Gasoline		354,401	6,621	_	19,301	-5,496	_	_	2,068	378,454	14,631
Reformulated	_	255,024	624	_	6,418	-5,344	_	_	292	267,118	6,160
Oxygenated		20,892	0	_	0	30	_	_	2	29,610	30
Other	-14,048	78,485	5,997	_	12,883	-182	_	_	1,774	81,725	8,441
Finished Aviation Gasoline	_	594	16	_	0	-77	_	_	0	687	310
Jet Fuel	_	100,445	9,419	_	1,473	-1,762	_	_	1,879	111,220	7,179
Naphtha-Type	_	28	0	_	0	-10	_	_	22	16	18
Kerosene-Type		100,417	9.419	_	1,473	-1.752	_	_	1.857	111,204	7,161
Kerosene		191	0	_	, 0	12	_	_	1.465	-1,286	86
Distillate Fuel Oil		124.207	1.011	_	2.789	-1.188	_	_	9.645	119.550	11.204
0.05 percent sulfur and under		99,160	800	_	2,675	-1,342	_	_	3,487	100,490	8,588
Greater than 0.05 percent sulfur		25,047	211	_	114	154	_	_	6,159	19,059	2,616
Residual Fuel Oil		36,479	11,715		0	-328	_	_	8.003	40,519	5,153
Petrochemical Feedstocks ^e		2,575	194	_	0	23	_	_	0,003	2.746	232
Special Naphthas		349	0	_	0	-11	_	_	2.277	-1.917	232
Lubricants		5,714	21	_	-23	417	_	_	691	4,604	1,900
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Waxes		0	288	_	0	476	_	_	76	212	0
Petroleum Coke		38,881	200	_	0	476	_	_	26,159	12,446	2,292
Asphalt and Road Oil		12,526	119	_	0	228	_	_	689	11,728	2,307
Still Gas		35,476	0	_	0	0	_	_	0	35,476	0
Miscellaneous Products	_	1,857	0	_	0	44	_	_	12	1,801	133
Total	468,049	733,843	261,328	200	27,294	-3,568	0	692,215	59,029	743,037	134,498

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

⁽s) = Less than 500 barrels.

⁼ Estimated.

LRG = Liquefied Refinery Gas.

 ^{– =} Not Applicable.